

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-26341		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> &/or GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Frank B. Adams			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 716 Wilson Building, Corpus Christi, TX 78476			8. FARM OR LEASE NAME Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 705' fnl & 660' fwl Section 22 - 20s 21e SLB&M At proposed prod. zone Same as above NW NW			9. WELL NO. No. 22-3		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20 miles west of Cisco, Utah			10. FIELD AND POOL OR WILDCAT <u>Cisco Dome</u> <u>Get Cisco Area</u>		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'		16. NO. OF ACRES IN LEASE 880 acres	17. NO. OF ACRES ASSIGNED TO THIS WELL 10 acs (oil) 40 acs (gas)		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4,450'		19. PROPOSED DEPTH 3,300' <u>Entrada</u>	20. ROTARY OR CABLE TOOLS Rotary (air)		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,471' Gr. 5,479' KB			22. APPROX. DATE WORK WILL START* Nov. 1, 1980		
23. PROPOSED CASING AND CEMENTING PROGRAM					

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8ths	20#	170'	50 sx to surface
6 1/2"	4 1/2"	10.5#	3,300'	150 sx + 2% KCL

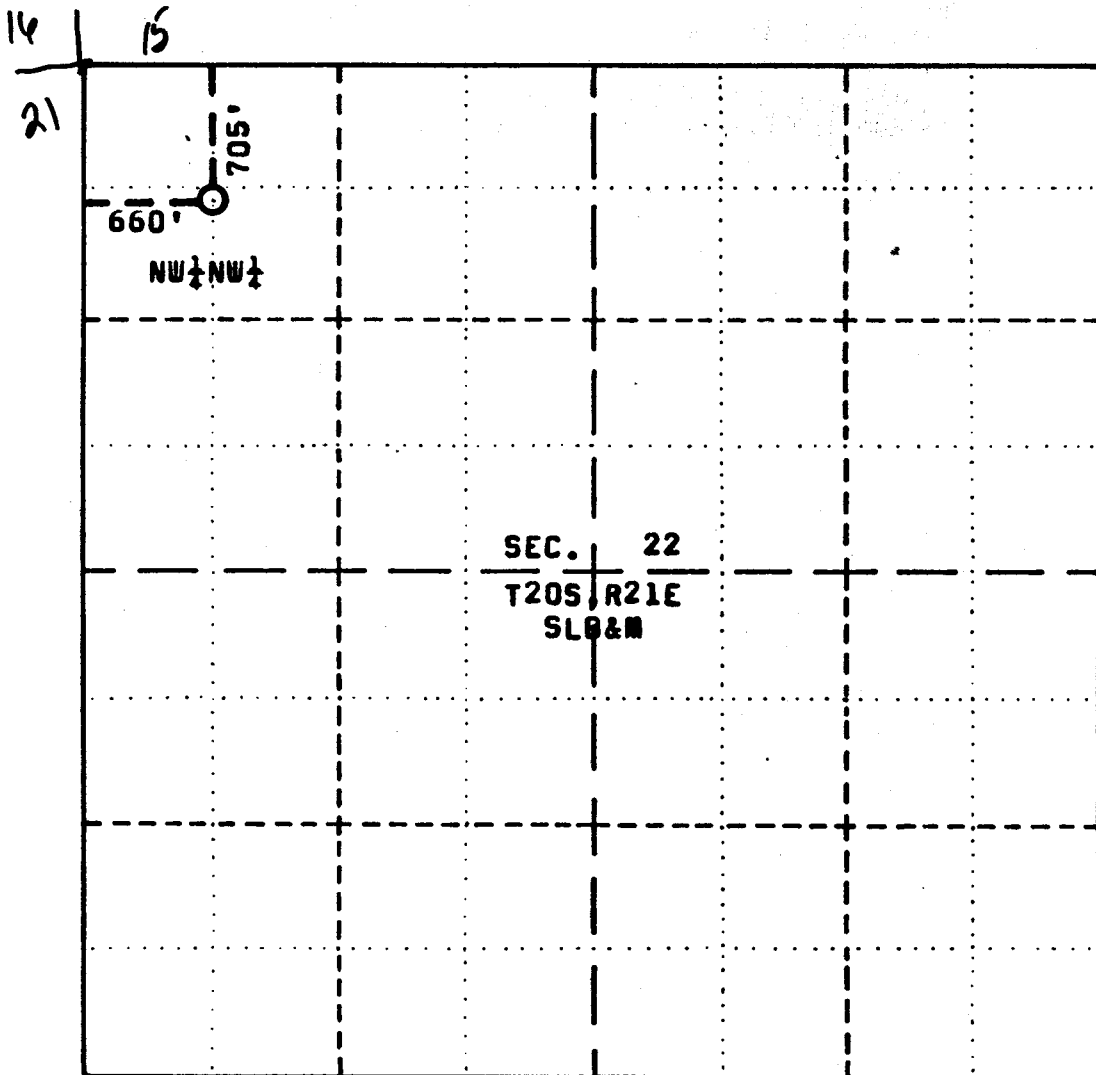
APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 7-9-80BY: W. L. MunderRECEIVED
JUL 07 1980DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Frank B. Adams TITLE Operator DATE July 2, 1980

(This space for Federal or State office use)

PERMIT NO. 43-019-30665 APPROVAL DATE _____APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



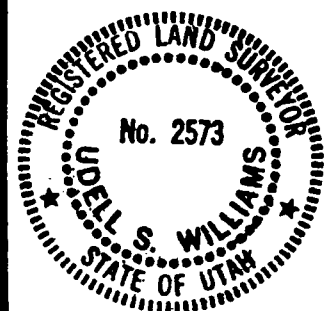
SCALE: 1" = 1000'

FRANK B. ADAMS NO. 22-3

Located South 705 feet from the North boundary and East 660 feet from the West boundary of Section 22, T20S, R21E, SLB&M.

Elev. 5471

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

[Signature]
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

FRANK B. ADAMS NO. 22-3
NW 1/4 NW 1/4 SECTION 22
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 6/23/80

DRAWN BY: USW DATE: 6/24/80

Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

July 2, 1980

512-884-9004

Ten point plan to comply with NTL-G (Supplement to 9-331 C)

Well Name: Frank B. Adams No. 22-3
nw nw 22 - 20s 21e SLB&M
Grand County, Utah
Federal Lease No. U-26341

1. Geological name of surface formation

Mancus shale

2. Estimated tops of important geological markers

Dakota 2,250'	Summerville 2,905'
Morrison 2,390'	Entrada 2,960'

3. Estimated depth at which water, oil and/or gas is anticipated

Water - Possible gravel beds from surface to 140'
Oil & Gas - Dakota, Cedar Mtn, Salt Wash or Entrada

4. Proposed casing program

See paragraph 23 of 9-331-C

5. Pressure control details (See attached diagram)

- Rigan BOP 3,000 psi (Hyd closing unit) tested to 1,000 psi after surface casing is cemented, then daily thereafter.
- Grant rotating head above BOP
- Full shut-off gate valve on wellhead and exhaust line.

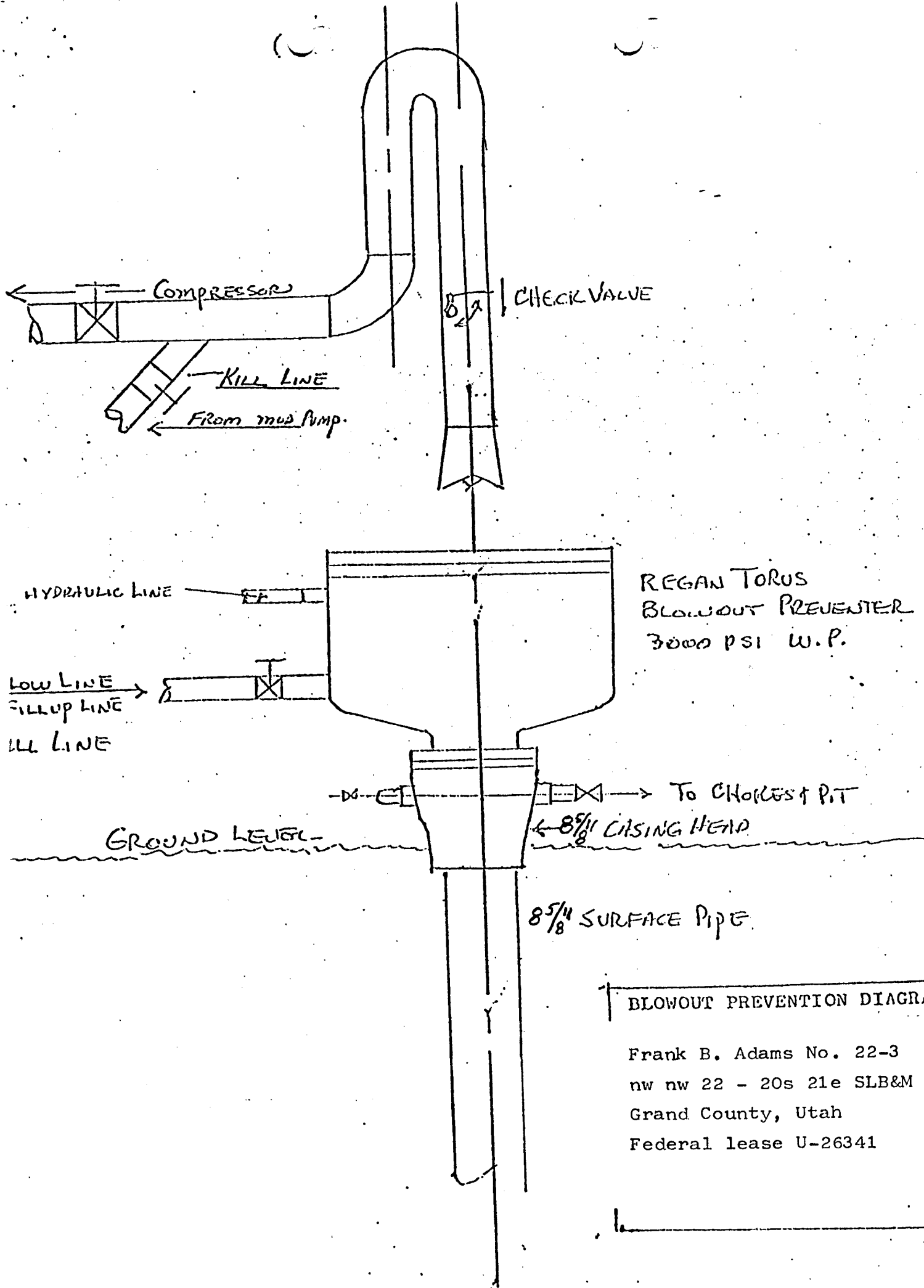
6. Drilling mud and weight material program

Operator plans to drill with air or mist to total depth. If excessive formation water, oil or gas is encountered, the hole will be mudded up with 100 vis 8.2# to 10# starch base drilling mud with KCL added and then well will be drilled to total depth. If total depth is reached with air, the hole will be mudded up for logging and completion. The above mixture will be mixed and ready for use before well reaches the base of the Dakota silt.

Ten point plan
Adams No. 22-3

7. Auxiliary equipment
 - a. Demco kelly cocks
 - b. Check valve at bit
 - c. Visual monitoring of mud system when in use
 - d. Sub on the floor with full opening valve to be stabbed into drillpipe when kelly is out of the string.
8. Testing and logging program
 - a. Due air drilled hole, no formation tests anticipated
 - b. Cuttings to be examined for hydrocarbon shows
 - c. No coring planned
 - d. Dual induction log to total depth and if production is indicated a Compensated Neutron Formation Density log will be run through all prospective pay zones
9. Anticipated abnormal pressures or temperatures
 - a. No abnormal conditions expected - estimated maximum bottom hole pressure at total depth is 1,100#
10. Anticipated starting date and duration of operations

On or before November 1, 1980 depending on permit approval and rig availability. Actual operations will be completed within ten days after test is spudded.



BLOWOUT PREVENTION DIAGRAM

Frank B. Adams No. 22-3
 nw nw 22 - 20s 21e SLB&M
 Grand County, Utah
 Federal lease U-26341

Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

July 2, 1980

Re: Frank B. Adams No. 22-3 (U-26341)
nw nw 22-20s-21e SLB&M
Cisco Dome Field, Grand County, Utah

Surface Use Plan (NTL-6)

1. Existing roads

- a. Proposed wellsite shown on attached plat - Exhibit "A"
- b. Frank B. Adams No. 22-3 is located approximately 19 miles west of Cisco, Utah out the Cunningham Ranch road.
- c. Established service road that serve NP Energy's Nos. 23-3 and 22-1 goes toward proposed location. An old jeep trail exists that continues west past NP's 22-1 that passes within 50' of the location stake. Said road is color coded on the attached Exhibit "A".
- d. This well is classified as a development well.
- e. Existing roads within a one mile radius are shown on Exhibit "A" and operator will follow those roads to the proposed location.
- e. The existing roads are unimproved native dirt roads and will be maintained by operator during his drilling operations. The roads are used daily up to NP's 22-1.

2. Planned access road

The planned access road will entail just blading the existing to a width of 16' and cutting no more than 3" into the native soil. The location has natural drainage so no cuts or fills will be necessary. There are no gates or fences along the proposed access road. The route is flagged from the NP 22-1 into the location.

3. Location of existing wells

- a. Exhibit "A" shows there are two producing wells, 1 gas and 1 oil, within a one mile radius of the proposed location. There are several approved undrilled locations within the same radius.
- b. There are no water wells in the area.

4. Location of existing and/or proposed producing facilities

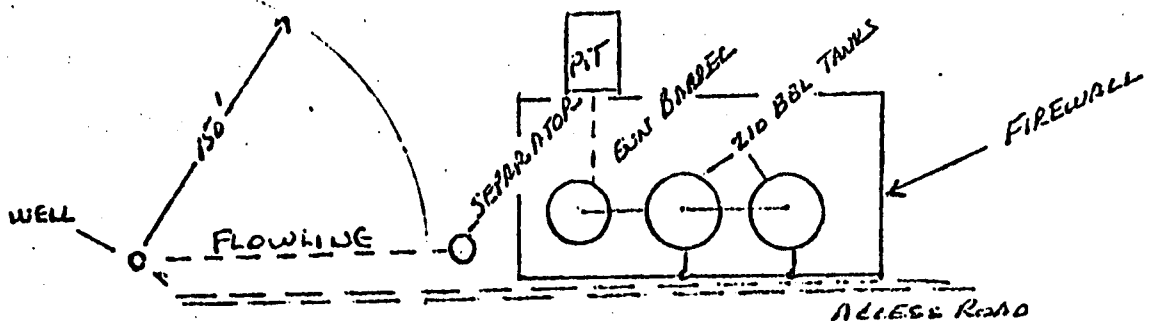
- a. Operator does not own or control any facilities within

Surface use plan
Adams No. 22 - 3

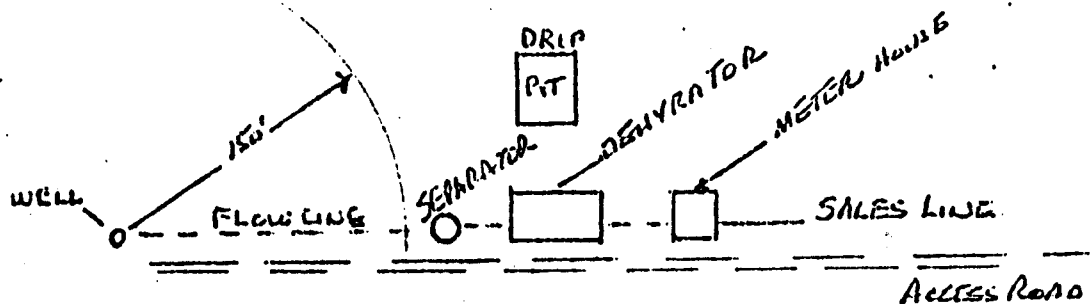
a one mile radius of the proposed location.

b. NA

- c. In the event of oil production, a producing facility as shown below will be constructed on the edge of the pad. Storage tanks will be welded 210 barrel steel connected by a catwalk and overflow lines. Oil produced will be removed by tank truck. A fire wall around the battery will be designed to contain the total volume of all storage within the fire wall plus 25%. All surface equipment will be painted "Desert Tan" to conform with BLM requirements.



In the event of gas production, producing facilities will consist of a separator, dehydrator, meter house and sales line. A typical set up is shown below:



In addition to the facilities shown above, pits and tanks will be fenced to turn livestock common to the area.

- d. Rehabilitation of all disturbed areas no longer needed after operations are completed, will be restored to a smooth contour and all debris will be cleaned up. Pits will be back filled and smoothed after drilling operations are concluded, not to exceed thirty days. The whole area will be stabilized with reseeding during October and November

5. Location and type of water supply

- a. Water to be used for the drilling of the above noted well will be obtained from a slump in a creek bed located on land owned by the Cunninghams in Section 15 (see Exhibit "A"). Mr. Cunningham sells water to the various drilling contractors in the area and my contractor, Starnier

Drilling Company has an arrangement to buy water at a certain price per load.

- b. This water will be transported by an 80 barrel water truck owned by Starner over existing roads to the location. Since this test will be air drilled, our water requirements probably will not exceed 200 barrels.
- c. Since there is little subsurface water in this area there are no plans to drill a water well on the lease.

6. Source of construction materials

- a. No construction materials, such as, sand, gravel and soil will be required other than native material found in place on the location.
- b. No Federal or Indian lands will be the source of construction materials, if any are needed.
- c. In the event of oil production, a gravel pad will be used under the tank battery and such gravel will be hauled to the location by private contractor.
- d. Does not apply since no materials will be from Federal or Indian lands.

7. Methods of handling waste disposal

- a. Cuttings - Returns from air drilling will be exhausted into a pit at the end of the exhaust line, with dust being controlled by injecting a mist into the exhaust line. After operations are completed, the pit will be back filled and covered. This pit will be located at least 125' from the wellhead.
- b. Drilling fluids - To be contained in two 10' x 20' steel mud tanks. A reserve pit will be dug to contain any excess flow from the well that might occur during drilling, cementing and/or completion operations. The pits will be back filled after operations are completed except those needed in connection with the production of oil or gas. If pits are too wet to back fill, they will be fenced until such time as they are filled. Pits to be used in connection with production will be fenced.
- c. Produced fluids, such as oil and water - Oil will be properly stored in tanks erected for that purpose and water will be diverted into a pit and be disposed of as required by the amounts involved. NTL-2B will be followed in the disposition of produced fluids.
- d. Sewerage - A chemical toilet will be provided on the location for use by personnel.
- e. Garbage and other waste material - a 10' x 10' x 6' trash pit will be constructed and surrounded by small mesh wire for use as a burn pit. Empty drums will be on location to contain loose trash before burning.

- f. Well site clean up - Wellsite and pad will be properly cleaned up and restored to a smooth contour when operations are completed and drilling rig is moved off location. This task will occur within 30 days after the pad is cleared. The only part of the pad that will be kept in use is that associated with producing facilities. In the event of a dryhole, only the required dryhole marker will remain.

8. Ancillary facilities

There will be no field camp nor is an airstrip required for this operation.

9. Well site layout

- a. A plat on a 1" = 50' is attached to this plan as Exhibit "B" which shows the following:
 - 1. Cross-section of drill pad is not shown since the rise in elevation is nil and no cuts or fills will be required to set up the rig.
 - 2. Location of mud tanks, reserve pit, burn pit and trash pit shown, as well as pipe racks, living facilities and soil stockpile.
 - 3. Rig orientation, parking areas and access road is also shown.
 - 4. Pits shown are unlined.

10. Plans to restore the surface

- a. Upon completion, the entire pad not needed to produce the well will be restored, including backfilling and leveling of pits, waste disposed of and spoils material segregated, if required. The pad will then be contoured to its original contours.
- b. If the well is abandoned, the pad and access road will be revegetated and rehabilitated during the month of October or November as required by the BLM.
- c. Any remaining pits will be fenced and maintained after the location is cleared if the well is productive.
- d. If there is any oil on the pits, it will either be removed by truck or covered, then the pits will be flagged on the surface.
- e. Commencement and completion of rehabilitation operations will be completed during the month of October or November, weather permitting.

11. Other information

- a. This location is located on a level area between a series of washes and hills. The surface is raw Mesa Verde shale with some scattered boulders and sparse vegetation, consisting of some sage and cedar brush. Lack of ground cover limits this area to a few coyotes, deer and cottontails.

- b. From time to time, the surface is leased to cattlemen for grazing purposes by the BLM.
- c. The proximity of water has been noted in Paragraph 5 above. The nearest occupied buildings (dwellings) are located at the Cunningham Ranch Headquarters, some two to three miles to the west.
- d. There are no known archeological, historical or cultural sites in the area. The surface management is under the jurisdiction of the Moab District of the BLM.

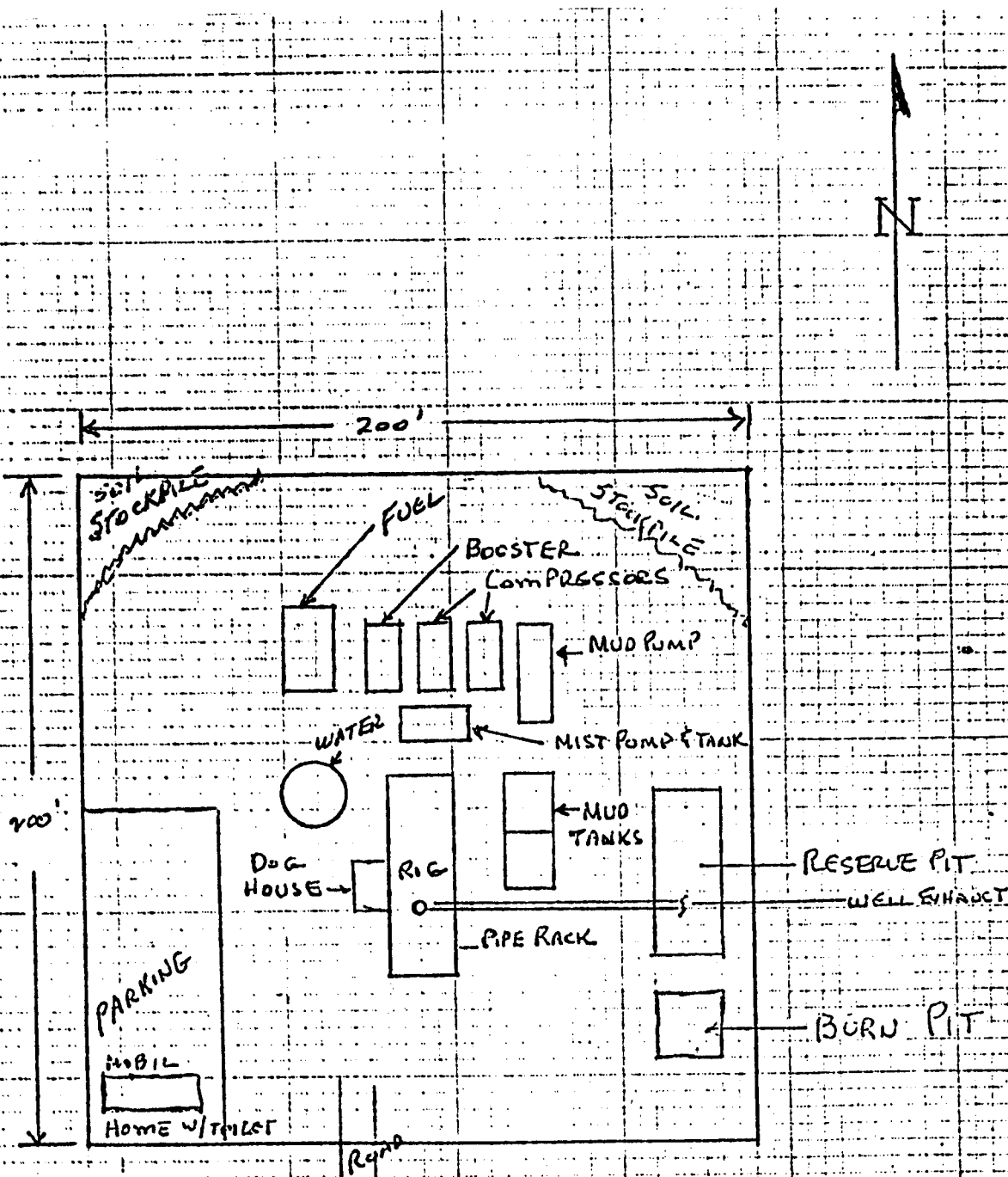
12. Operators representatives

Frank B. Adams	M. L. Oldham
716 Wilson Building	P. O. Box 1101
Corpus Christi, TX 78476	Fruita, CO 81521
512-884-9004	303-858-3481

13. Certification

I hereby certify that I was present when the location was surveyed and selected the proposed access road route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed here will be performed by Frank B. Adams and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it might be approved.

Frank B. Adams -
Frank B. Adams



Drilling Rig Layout

Starnier Drilling Co. Rig No. 3
 Box 1868
 Grand Junction, CO 81501

Exhibit "B"

Adams No. 22-3

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Frank B. Adams Federal #22-3 U-26341
Project Type Development Oil & Gas Test
Project Location 705' FNL, 660' FWL, Sec. 22, T20S, R21E, Grand County, Utah
Date Project Submitted July 7, 1980

FIELD INSPECTION Date August 8, 1980

Field Inspection
Participants

<u>Glenn M. Doyle</u>	<u>U. S. Geological Survey</u>
<u>Jeff Robbins</u>	<u>Bureau of Land Management</u>
<u>Frank B. Adams</u>	<u>Operator</u>
<u>Leonard Lewis</u>	<u>Dirt Contractor</u>
<u>Typing In & Out: 9/4</u>	

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

August 29, 1980
Date Prepared

Glenn M. Doyle
Environmental Scientist

I concur

9/19/80
Date

Ed Luyman
District Supervisor

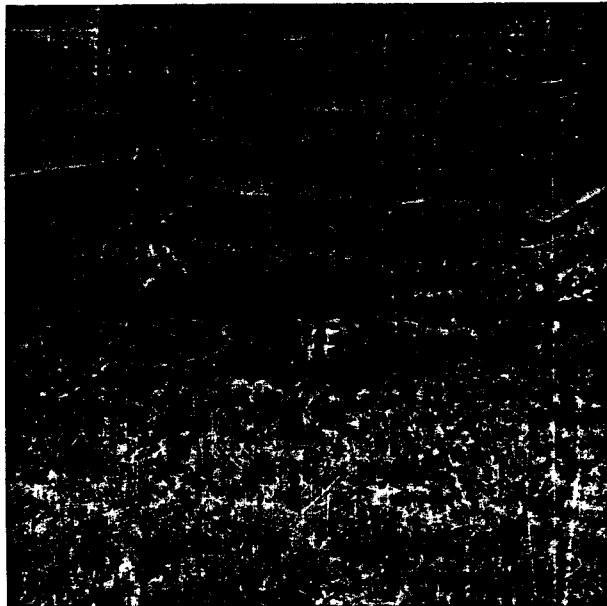
CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
• Public health and safety							6	8-8-80	
• Unique charac- teristics					2	1			(
• Environmentally controversial					2		6		
• Uncertain and unknown risks						2, 4	6		
• Establishes precedents						2	6		
• Cumulatively significant					2				
• National Register historic places							1		(
• Endangered/ threatened species							1		
• Violate Federal, State, local, tribal law								✓	3

* Site-specific stipulations attached.

Site-Specific Stipulations

1. Rotate the location 90° counterclockwise in order to avoid the drainage and to direct the blooie line away from the prevailing southwesterly winds.
2. Fence reserve pit on three sides prior to drilling, and on the fourth side once the rig moves off.



Adams #22-2, Sep. 22,
T205, R21E, Grand Co., Utah

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey
(Conservation Division, Geological Division, Water Resource Division,
Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement

FROM: : DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-26341

OPERATOR: Frank B. Alams

WELL NO. 22-3

LOCATION: C NW $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 22, T. 20S, R. 21E, SLM

Grand County, Utah

1. Stratigraphy: Operator tops appear roughly reasonable

Mancos surface

Dakota 2250'

Entrada 2960'

Morrison 2390'

TD 3300'

Summerville 2905'

2. Fresh Water:

None probable

3. Leasable Minerals:

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None expected

6. References and Remarks:

Estimated max bottom hole pressure seems a little under-pressured.

Signature: Gregory W. Wood

Date: 7-22-80

30 JUL RECD

Frank S. Adams
22-205-21E

Memorandum

Glenn

To: District Oil and Gas Engineer, Mr. Edward Guynn

From: Mining, Supervisor, Mr. Jackson W. Moffitt

Subject: Application for Permit to Drill (form 9-331c) Federal oil and gas lease No. 11-7634/ Well No. 22-3

1. The location appears potentially valuable for:

☐ strip mining*

☐ underground mining**

☒ has no known potential.

2. The proposed area is

☐ under a Federal lease for _____ under the jurisdiction of this office.

☒ not under a Federal lease under the jurisdiction of this office.

☐ Please request the operator to furnish resistivity, density, Gamma-Ray, or other appropriate electric logs covering all formations containing potentially valuable minerals subject to the Mineral Leasing Act of 1920.

*If location has strip mining potential:

Surface casing should be set to at least 50 feet below the lowest strip minable zone at _____ and cemented to surface. Upon abandonment, a 300-foot cement plug should be set immediately below the base of the minable zone.

**If location has underground mining potential:

The minable zones should be isolated with cement from a point 100 feet below the formation to 100 feet above the formation. Water-bearing horizons should be cemented in like manner. Except for salines or water-bearing horizons with potential for mixing aquifers, a depth of 4,000 feet has been deemed the lowest limit for cementing.

Signed

Allen J. Vance

30 JUL REC'D



United States Department of the Interior

3109
(U-603)

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

Memorandum

To: Oil and Gas Office, USGS Conservation Division,
P.O. Box 3768, Grand Junction, CO 81502

From: Area Manager, Grand

Subject: Application to Drill: U-26341
Frank B. Adams
Well: 22-3
Section 22, T.20S., R.21E.
Grand County, Utah

On August 12, 1980 a representative from this office met with Glenn Doyle, USGS, and Frank Adams for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Frank B. Adams.

Enclosures: (3)
1-Reclamation Procedures
2-Seed Sources
3-Seed Mixture

C. Delano Backus



SEP 08 1980

Save Energy and You Serve America!

STANDARD STIPULATIONS FOR OIL AND GAS EXPLORATION

Contact this office at least 24 hours prior to beginning construction of access road and pad.

Stockpile the surface 12 " of topsoil in a wind-row on the South end of the location.

Notify the BLM District Archaeologist if cultural material from subsurface deposits is exposed during the operation.

The trash pit will be at least six feet deep and fenced with fine mesh wire during the drilling operations.

The pad will be constructed 280' X 120'. It has been moved 90 degrees counter-clockwise from the original layout.

The reserve pit will be constructed on the East Northeast corner of the location.

The reserve pit will be fenced on three sides during operation and on the fourth side upon completion of the drilling with either three or five strand barbed wire.

The access road will enter onto the location from the East Southeast. The surface 12" of topsoil will be removed along the access and wind-rowed along the uphill side where possible prior to any major road and location construction.

If production is obtained, additional surface disturbing activities are not approved at this time.

If production is obtained, all production facilities will be painted "desert tan" or a similar color approved by the Grand Resource Area Manager.

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
 - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

*	2%	Grade	-	200 ft. intervals
	2-4%	Grade	-	100 ft. intervals
	4-5%	Grade	-	75 ft. intervals
	5%	Grade	-	50 ft. intervals

* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

SEED MIXTURE

Grass

Pounds per Acre
Drilled

Hilaria jamesii
Oryzopsis hymenoides
Sporobolus cryptandrus
Agropyron smithii

1
1
1
1

Forbs

Sphaeralcea
Medicago sativa
Melilotus officinalis

1
1
1

Shrub

Atriplex canescen
Ceratoidis lanata

1
1
9

For Broadcasting double the seeding rate. For best results, make sure that the seeds are covered by a thin layer of topsoil and are somewhat compressed into the topsoil as opposed to loosely held in the soil.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

1. LEASE DESIGNATION AND SERIAL NO.

U-26341

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

No. 223

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec 22 T20S R21E SLB&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

b. TYPE OF WELL

OIL
WELL ☒&/or GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Frank B. Adams

3. ADDRESS OF OPERATOR

716 Wilson Building, Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

705' fnl & 660' fwl Section 22 - 20s 21e SLB&M

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 miles west of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

880 acres

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10 acs(oil) 40 acs (gas)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

4,450'

19. PROPOSED DEPTH

3,300' Entrada Rotary (air)

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,471' Gr.

5,479' KB

22. APPROX. DATE WORK WILL START*

Nov. 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8ths	20#	170'	50 sx to surface
6 1/2"	4 1/2"	10.5#	3,300'	150 sx + 2% KCL

State of Utah, Department of Natural Resources
Division of Oil, Gas, and Mining
1388 West North Temple
Salt Lake City, Utah 84116

SEP 3 1980

DIVISION OF

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Frank B. Adams

TITLE

Operator

DATE

July 2, 1980

(This space for Federal or State office use)

PERMIT NO.

(Orig. Sgd.) E. W. Guynn

APPROVAL DATE

DISTRICT ENGINEER

DATE

OCT 01 1980

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

*See Instructions On Reverse Side

NOTICE OF APPROVAL

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80UT
2066

Surface Disturbance Stipulations
Restricted Oil and Gas Lease Areas

Serial No.
U-26341

1. All leases in restricted areas will be subject to the stipulations below and any additional stipulations specified by the authorized officer. When the authorized officer must approve an action or provide specifications it will be in writing unless otherwise specified in the stipulations.
2. The lessee shall ensure that full compliance with the stipulations is made by all persons acting in his behalf, including designated operators, and by all his employees, agents, contractors, subcontractors and employees of contractors or subcontractors. Copies of the stipulations attached to the lease and approved drilling permit will be available at exploration and operating sites and will be made known to all on-the-ground construction, exploration and operating personnel.
3. All survey monuments, witness corners, reference monuments and bearing trees must be protected against destruction, obliteration or damage. Any damaged or obliterated markers must be reestablished, at the lessee's expense, in accordance with accepted BLM survey practices as set forth in the Manual of Surveying Instructions. A complete record of the monumentation and the methods used in reestablishment will be furnished to the Chief, Branch of Cadastral Survey, at the appropriate State Director's Office.
4. The lease area will be available for any other public use, unless restricted in writing by the authorized officer.
5. Existing roads and trails will be used whenever possible. Road and trail widths will be kept to the minimum necessary and all locations and specifications will be approved in writing by the authorized officer. Scalping of top soil and removal of vegetation will not be allowed unless approved by the authorized officer. Roads to any well or other regularly maintained or inspected improvement will be upgraded as directed by the authorized officer. Such upgrading may include ditching, draining, culverts, graveling or capping of the road bed.
6. The lessee will comply with existing county, state and federal laws pertaining to the protecting and preservation of wild horses, wild burros, raptors, wildlife, water quality, public health and public safety; and any applicable county, state and federal laws and regulations concerning the use of poisonous substances, including insecticides, herbicides, fungicides, rodenticides and other similar substances. Prior to the use of such substances the lessee will obtain from the authorized officer approval of a written plan for such use. The plan shall state the type and quantity of material to be used, the animal or plant to be controlled, the method of application and such other information as the authorized officer may require. All use of such substances shall be in accordance with the approved plan. If the use of a chemical is prohibited by the Secretary of the Interior, it shall not be used. If use of a chemical is limited by the Secretary of the Interior, it shall be used only in accordance with that limitation.
7. Burning is permissible only by prior written consent of the authorized officer and in compliance with state and federal air quality standards and laws. The lessee will be responsible for prevention, control and suppression of all wildfires that are caused by burning in connection with this lease. The lessee will be billed by the surface management agency for fire suppression and fire rehabilitation cost resulting from uncontrolled burning of material. The lessee will do everything reasonable, both independently and/or upon request of the authorized officer, to prevent and suppress fires on or near lands to be occupied under the lease by taking initial attack action including making available such construction equipment and maintenance forces that are available. All vegetative and other material cut, uprooted or otherwise accumulated will be disposed of as specified by the authorized officer.
8. All access routes and areas of use will be kept clean. All garbage and foreign debris will be removed to an authorized dump site at least weekly. Sanitary facilities for all solid and liquid waste disposal will meet all state, federal and local codes and regulations.
9. All operations will be conducted to keep any change in the character of the land to an absolute minimum. Pollution, channeling or any erosion or degradation of lands, water quality, streams, lakes, ponds, waterholes, seeps, or marshes, or damage to any fish, wildlife, or domestic livestock resource will not be allowed. The burning off of sump pits to eliminate waste oil will not be allowed. Drainage systems will not be blocked. Vegetation will not be disturbed within 300 feet or within the flood plain of any water course, except at designated stream crossings. State water quality standards will be maintained. All disturbance to live streams and improvements, including but not limited to, fences, roads, watering facilities, culverts, bridges, trails, cattle guards, water development and control structures will be kept to an absolute minimum and will be repaired to at least their former state by the lessee. Functional use of improvements will be maintained at all times. When it is necessary to pass through a fence, the fence will be braced on both sides of the passageway prior to cutting. Four-inch treated timbers or larger will be used for bracing. A gate acceptable to the authorized officer will be installed. Where a permanent road is to be constructed or maintained, cattle guards of an approved design will be placed at all fence crossings with a gate at the side.
10. All operations will be conducted to protect aesthetic and scenic values. Site selection will be carefully considered to reduce adverse visual impacts. In some areas a qualified

Landscaping architect will be required by the authorized officer. All alterations in vegetative cover will be designed to achieve the same effect as natural-occurring openings within the characteristic landscape. Necessary modifications of existing land forms will reflect the surrounding land forms and enhance the natural landscape. Where alternatives are available, the alternative involving the least damage to scenery and other resources will be selected as determined by the authorized officer. Permanent structures and facilities will be designed to be architecturally compatible with the surrounding landscape. Construction material and color will harmonize and enhance the natural landscape.

11. Prior to entry upon the land or disturbance of the surface thereof, the authorized officer may require a complete inventory of all archaeological, paleontological and historic values. The survey will be completed by a qualified archaeologist approved by the authorized officer. The results of this survey will be provided to the authorized officer. The authorized officer will then have the sites inspected by qualified personnel to determine their significance, and appropriate action to follow, i.e. salvage, relocation, etc. The authorized officer may require the lessee to relocate the proposed facilities in order to avoid destruction of antiquity values or to delay operations until salvage operations are completed. All costs of the survey and salvage of artifacts will be borne by the lessee. All objects of antiquity salvaged remain the property of the U.S. Government

Operations

12. Oil, petroleum products and similar materials will be stored in durable containers and located in areas which do not drain into any draws or water courses. Quantities of more than 500 gallons will be stored in an area surrounded by impermeable containment dikes of sufficient capacities to contain the aggregate capacity of all containers. Hazardous areas will be posted, fenced or otherwise protected to minimize hazards to humans, livestock and wildlife.

13. Pipeline and flowline routes will be closed to vehicular travel except when allowed by the authorized officer.

14. Activities employing wheeled or tracked vehicles will be conducted to minimize surface damage.

15. Disposal systems for solid and liquid wastes will meet all state, federal and local codes and regulations, and will be selected, designed and constructed to avoid landslides, control wind and water erosion, and establish conditions conducive to vegetative growth.

Surface Protection and Reclamation

16. Erosion will be prevented on producing well sites as well as abandoned dry holes. Topsoils will be removed, stockpiled and used in final backfilling and grading. When directed by the authorized officer, a mulch will be applied to seeded areas for the purpose of conserving moisture, preventing surface compaction or crusting, reducing runoff and erosion, controlling weeds and aiding the establishment of plant cover. Mulching material will be native grass hay, tame grass hay, small grain straw or strawy manure. Preference depends upon site and mulch availability. Mulch will be applied evenly at the rate of two to three tons per acre. Mulch will be anchored using a disk. A rotary hoe may be used if the soil is not compacted.

17. Backfilling, final grading, revegetation and restoration of all disturbed areas, including removal of support facilities and other structures, will be completed within six months after completion or termination of the operation unless otherwise authorized by the authorized officer. After development, the surface management agency, the Geological Survey and the lessee will meet once a year and determine which roads can be eliminated. The selected roads will be reshaped, reseeded, physically closed by barricades and protected from erosion as required by the authorized officer.

18. When the authorized officer determines it will be desirable to use an excavation for the permanent impoundment of water or for other uses, reasonable reshaping or excavation will be performed by the lessee. Excavations will be graded to establish safe access to water for persons, livestock and wildlife.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SURFACE DISTURBANCE STIPULATIONS
Oil and Gas Lease

1. Notwithstanding any provision of this lease to the contrary, any drilling, construction, or other operation on the leased lands that will disturb the surface thereof or otherwise affect the environment, hereinafter called "surface disturbing operation," conducted by lessee shall be subject, as set forth in this stipulation, to prior written approval of such operation by the Area Oil and Gas Supervisor and the appropriate surface management agency and to such reasonable conditions, not inconsistent with the purposes for which this lease is issued, as the Supervisor or surface management agency may require to protect the surface of the leased lands and the environment.

2. Prior to entry upon the land or the disturbance of the surface thereof for drilling or other purposes, lessee shall submit for approval in writing two (2) copies of a map and explanation of the nature of the anticipated activity and surface disturbance for all counties in Utah other than San Juan County to the Area Oil and Gas Supervisor, Geological Survey, P. O. Box 2859, Casper, Wyoming 82601, and for San Juan County, Utah, to Area Oil and Gas Supervisor, Geological Survey, P. O. Box 1857, Roswell, New Mexico 88201, and will also furnish the appropriate surface management agency (see reverse side of this form) with a copy of such map and explanation.

An environmental analysis will be made by the Geological Survey in consultation with the appropriate surface management agency for the purpose of assuring proper protection of the surface, the natural resources, the environment, existing improvements, and for assuring timely reclamation of disturbed lands.

3. Upon completion of said environmental analysis, the Area Oil and Gas Supervisor shall notify lessee of the conditions, if any, to which the proposed surface disturbing operations will be subject. Said conditions may relate to any of the following:

- (a) Location of drilling or other exploratory or developmental operations or the manner in which they are to be conducted;
- (b) Types of vehicles that may be used and areas in which they may be used;
- (c) Manner or location in which improvements such as roads, buildings, pipelines, or other improvements are to be constructed;
- (d) Roads in areas with mancos or arapien shale, or on slopes in excess of 15 percent, will have water bars as specified in writing by the authorized officer. Water will be conveyed away from the road by ditches constructed on grade where the roads are parallel with the slope. Roads constructed across the slope will require culverts placed on the ground and parallel with the slope. During adverse weather conditions only all weather roads will be used; all other roads will require written approval from the authorized officer; and,
- (e) Sludge pits will be kept free of oil films that may be hazardous to migratory birds.

**** FILE NOTATIONS ****

DATE: July 8, 1980
OPERATOR: Frank B. Adams
WELL NO: Federal # 22-3
Location: ^{NW NW} Sec. 22 T. 20S R. 23E County: Grand

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-019-30665

CHECKED BY:

Petroleum Engineer: M.G. Munder 7-9-80

Director: _____

Administrative Aide: OK on oil + gas well spacing
OK on lease

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-16B 11/15/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

#3

Lease Designation Fed

Plotted on Map ☒

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

July 9, 1980

Frank B. Adams
716 Wilson Building
Corpus Christi, Texas 78476

Re: Well No. Federal #22-3
Sec. 22, T. 20S, R. 23E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30665.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/btm

cc: USGS

March 30, 1981

FRANK B. ADAMS
716 Wilson Building
Corpus Christi, Texas 78476

Re: Well No. Federal #22-3
Sec. 22, T. 20S. R. 23E.
Grand County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not recieved any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. (If we do not hear from your company within fifteen (15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application.) If you plan on drilling thea location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING



SANDY BATES
CLERK-TYPIST

*Will send
Well Completion Report
4/13/81*



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE MCINTYRE

CLEON B. FEIGHT
Director

March 30, 1981

FRANK B. ADAMS
716 Wilson Building
Corpus Christi, Texas 78476

Re: Well No. Federal #22-3
Sec. 22, T. 20S. R. 23E.
Grand County, Utah

Gentlemen:

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Very truly yours,

DIVISION OF OIL, GAS, AND MINING

SANDY BATES
CLERK-TYPIST

FEDERAL APPROVAL
OCT 1, 1980

WELL SPUDDED
APRIL 2, 1981

TOTAL DEPTH
APRIL 9, 1981

DIVISION OF OIL, GAS AND MINING

PLUGBACK
~~PLUGGING~~ PROGRAM

NAME OF COMPANY: Adams Oil and Gas Frank Adams 303-243-6790

WELL NAME: Frank B. Adam #22-3

SECTION NW NW 22 TOWNSHIP 20S RANGE 21E COUNTY Grand

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 3325"

CASING PROGRAM:

7 5/8" @ 169 cement to surface

6 3/4" openhole 2600'

6 1/2" openhole TD

FORMATION TOPS:

Mancos-	2272-90' (show oil)
Dakota top-	2606' (H ₂ O)
bottom-	2710'
Salt Wash-	2980-3325' (tight)

PLUGS SET AS FOLLOWS:

1) 2810-2360' 165 sx. cl. G.

Place 10.4# fresh water gel based abandonment mud below the plug

DATE 4-9-81 SIGNED MTM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <u>Temp Abandoned</u>		5. LEASE DESIGNATION AND SERIAL NO. U-26341	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Frank B. Adams		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 716 Wilson Bldg., Corpus Christi, TX 78476		8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 705' fnl & 660' fwl At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. # 22-3	
14. PERMIT NO. 43-019-30665		10. FIELD AND POOL, OR WILDCAT Cisco Dome	
DATE ISSUED 10/01/80		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 22 T20s, R21E SLB&M	
15. DATE SPUDDED 4/02/81		12. COUNTY OR PARISH Grand	
16. DATE T.D. REACHED 4/09/81		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 4/13/81		18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 5,471' Gr	
19. ELEV. CASINGHEAD 5,473'		20. TOTAL DEPTH, MD & TVD 3,325'	
21. PLUG, BACK T.D., MD & TVD NA		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-3325' Air	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None D&A		CABLE TOOLS O	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DI-SFL -BHC-FDC/CNL-Cyberlook & Sonic	
27. WAS WELL CORED No.		28. CASING RECORD (Report all strings set in well)	
CASINO SIZE 7 5/8ths		WEIGHT, LB./FT. 20#	
DEPTH SET (MD) 16.69'		HOLE SIZE 11 1/2"	
CEMENTING RECORD 40 sx to surface		AMOUNT PULLED None	
29. LINER RECORD		30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Attempts to test Mancus oil show after plugging back to 2,360' failed due to hole caving in. Intend to secure permit to re-enter old hole at a later date.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) Plug # 1 2,810'-2,360' w/165 sx Plug # 2 243'-93' w/25 sx Plug # 3 25'-surface /10 sx Regulation DH marker will be placed.	
33.* PRODUCTION Hole filled w/10.4# mud between plug		DATE FIRST PRODUCTION None D&A	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) P&A	
DATE OF TEST		HOURS TESTED	
CHOKER SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS Electric logs to, USGS & State direct from Schlumberger		TEST WITNESSED BY	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		APR 27 1981	
SIGNED <u>Frank B. Adams</u> - TITLE Operator		DATE 4/21/81	
OIL, GAS & MINING			

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
					NAME	TOP
						MEAS. DEPTH
						TRUE VERT. DEPTH
Electric Log tops						
G. Marker (Base of Dakota Silt)				2,580'		
Top of Dakota				2,604'		
Top Cedar Mountain				2,762'		
Top of Morrison				2,867'		
Top of Salt Wash				3,020'		
				Zone from 2,272-2,290' in the Mancus showed small amount of free oil. Attempts to plug back and test for production failed due to hole caving in after cement plug was set.		

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Frank B. Adams No. 22-3 Federal (U-26341)
Operator Frank B. Adams Address Corpus Christi, TX 78476
Contractor Starner Drlg. Co Address Grand Junction, CO 81501
Location nw 1/4 nw 1/4 Sec. 22 T. 20 S R. 21 E County Grand

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	2,645	2,665'	300 bbls/day	Salty
2.	Carried water with soap added to air to total depth of 3,325'			
3.	No increase in water noted below the water encountered above.			
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

Base of Dakota Silt	2,580'	Cedar Mountain	2,762'
Dakota	2,604'	Morrison	2,867'
		Salt Wash	3,020'

Remarks

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other Temp. Abandoned
2. NAME OF OPERATOR
Frank B. Adams
3. ADDRESS OF OPERATOR 716 Wilson Bldg.
Corpus Christi, TX 78476
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 705' fnl & 660' fwl
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* Temporary <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <input type="checkbox"/>	

5. LEASE
U-26341
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
USA
9. WELL NO.
No. 22-3
10. FIELD OR WILDCAT NAME
Cisco Dome
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22- 20s 21e SLP&M
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
43-019-30665
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5,480' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 4/02/81 - 175' 11 1/2" hole drilled and 169.69' 7-5/8ths 20# surface casing set and cemented to surface with 40 sx(Dowell) 6-3/4" hole drilled to 2,600' w/ milltooth bit, then tripped and drilled to 3,325' (TD) with button bit. During drilling the Mancus section, oil was encountered @ 2,272' and mist was added to the air to lift cutting. The well was blown dry @ 2,600' (trip point) and when back on bottom with new bit, the well was blown dry again with only air. Recovered about 1 1/2 barrels of oil, so decision was made to go on to the original planned TD. Water encountered in the first Dakota sand so no shows were evident at blue line. Logs confirmed no commercial production from the Dakota down. Permission obtained to set a 165 sx cement plug from 2,810' to 2,360' (National) Plug set and next day tried to reenter hole found cavings at 1,600' so

Subsurface Safety Valve: Manu. and Type permission to plug well was granted Ft.
Are considering re-entering hole at a later date.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE Operator DATE 4/21/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

STATE

DATE: 5-1-81 See Instructions on Reverse Side

BY: M. J. Minder

APR 27 1981

DIV. OF
OIL, GAS & MINING



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE MCINTYRE

CLEON B. FEIGHT
Director

May 1, 1981

MAY 8 1981

DIVISION OF
OIL, GAS & MINING

Frank B. Adams
716 Wilson Bldg.
Corpus Christi, Texas 78476

Re: Well No. Federal #22-3
Sec. 22, T. 20S. R. 21E.
Grand County, Utah

*were got them
now.*
5-14-81

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 4-21-81, from above referred to well indicates the following electric logs were run: DI-SFL, BHC-FDC/CNL-CYBERLOOK & SONIC. As of today's date this office has not received the logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated!

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates
SANDY BATES
CLERK-TYPIST

May 8, 1981

Attached is a copy of Schlumberger's distribution list and it clearly indicated to me that your office has been furnished with copies of all logs run on the above well. (2 prints of each) Kindly check again to see if they were mis-filed or what.

Your reply will be appreciated.

Sincerely yours,

Frank B. Adams

SCHLUMBERGER WELL SERVICES
A DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION
HOUSTON, TEXAS 77001

PLEASE REPLY TO
SCHLUMBERGER WELL SERVICES

4/20/81

FRANK B. ADAMS
716 WILSON BLDG.
CORPUS CHRISTI TX 78476
Attention: _____

Gentlemen:

Enclosed are 2 prints of the DIL, BHC, FDC-CNL-GR on:
Company FRANK B. ADAMS
Well FEDERAL 22-3
Field CISCO DOME County GRAND State UTAH

Additional prints are being sent to:

2 prints
J.C. DIZDAR
809 QUINCE ROOM "A"
MC ALLEN TX 78501

2 prints
DIVISION OF OIL, GAS & MINING
1588 W. NORTH TEMPLE
SALT LAKE CITY UTAH 84116
ATTN: MIKE MINDER

2 prints
JAMES W. SOUTHWELL
P.O. BOX 3628
MC ALLEN TX 78501

1 prints
AMBRA OIL & GAS CO.
115 SOUTH MAIN #420
SALT LAKE CITY UTAH 84111

1 prints
W.D. MOSCHEL
P.O. BOX 2814
MC ALLEN TX 78501

1 prints
N.P. ENERGY CORP.
57 W. SOUTH TEMPLE #320
SALT LAKE CITY UTAH 84101

2 prints
U.S.G.S.
1745 W. 1700 SOUTH #2000
SALT LAKE CITY UTAH 84104

_____ prints

The film is **BEING SENT TO**

FRANK B. ADAMS
CORPUS CHRISTI

RECEIVED
We appreciate the privilege of serving you.

Very truly yours,
SCHLUMBERGER WELL SERVICES
GRAND JUNCTION
CHARLEY THOMPSON

DISTRICT MANAGER



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 23, 1982

Frank B. Adams
716 Wilson Bldg.
Corpus Christi, Texas 78476

Re: Well No. Federal #22-3
Sec. 22, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

The above referred to well has been currently under a temporarily abandoned status for six months or longer. Please inform this office of the current status of this well location and send in the necessary required papers.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

April 29, 1982

This well was plugged & abandoned on a temporary basis, as the USGS Forms 9-330 & 9-311 indicate. I need to keep this as a temporary P&A so I won't have to backfill the pits and rehab the location and road since I am planning a twin to that old hole in the near future and want to use the existing access road and pits. I'm sorry that I cannot give you an exact date for starting operations at this time. A twin will require a new Application to Drill from the USGS and when I apply for the Application your office will be furnished copies.

Kindly hold this final abandonment until I either drill the twin or give up the idea all together.

Sincerely yours,

Frank B. Adams

RECEIVED
MAY 03 1982

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

DIVISION OF
OIL, GAS & MINING

Please note change of address:

Frank B. Adams
718 Wilson Building
Corpus Christi, Texas 78476

Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

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Kindly hold this final abandonment until I either drill the twin or give up the idea all together.

Sincerely yours,



Frank B. Adams

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

RECEIVED
MAY 03 1982

DIVISION OF
OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 22, 1983

Frank B. Adams
718 Wilson Building
Corpus Christi, Texas 78476

Re: Well No. Federal # 22-3
Sec. 22, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

The above referred to well has been currently under a temporarily abandoned status for six months or longer. Would you be kind enough to inform this office of a change in status, or let us know if it is still temporarily abandoned, submitted on a Sundry Notice (Form OGC-1B, enclosed).

Thank you for your prompt attention to the above submittal.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

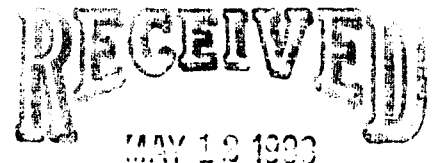
May 9, 1983

This well has been P & A and a regulation dryhole marker installed as I advised 4/29/82. The only reason I am carrying this as temporary is to hold off the BLM who want me to rehab the location and road leading into it. I do plan to drill a Mancus test a few feet from this well and want to use the same pad, pits and road.
CF/cf
Enclosures

All of the plugging forms and information have been filed sometime ago. Please bear with me.

Sincerely,

Frank B. Adams
Frank B. Adams





STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 13, 1983

Frank B. Adams
718 Wilson Building
Corpus, Christi, Texas 78476

Re: Well No. Federal # 22-3
Sec. 22, T. 20S, R. 21E.
Grand County, Utah

Dear Mr. Adams,

Thank you for your response of May 9, 1983, regarding the status of the above mentioned well. We acknowledge the fact that the well is plugged and abandoned; however, the plugging forms that you said have been filed with our office are not in our files. Could you please send me duplicate copies of the plugging forms, "Subsequent Report of Abandonment: so that I can complete our files.

If you have any questions, feel free to give me a call.

Thank you for your prompt attention to the above matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

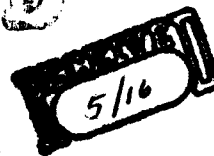
4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 13, 1983

RECEIVED

MAY 16 1983

DIVISION OF
OIL, GAS & MINING



Frank B. Adams
718 Wilson Building
Corpus, Christi, Texas 78476

Re: Well No. Federal # 22-3
Sec. 22, T. 20S, R. 21E.
Grand County, Utah

Dear Mr. Adams,

Thank you for your response of May 9, 1983, regarding the status of the above mentioned well. We acknowledge the fact that the well is plugged and abandoned; however, the plugging forms that you said have been filed with our office are not in our files. Could you please send me duplicate copies of the plugging forms, "Subsequent Report of Abandonment: so that I can complete our files.

If you have any questions, feel free to give me a call.

Thank you for your prompt attention to the above matter.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

✓ Cari Furse
Well Records Specialist

May 16, 1983

Enclosed are zerox copies of the USGS Forms 9-330 & 9-331 pertaining CF/cf to the abandonment of subject well. The 9-331 was approved by your office May 1, 1981 and an approved copy returned to me.

I hope this information completes your records. Sorry for any trouble I might have caused you.

Sincerely yours,

Frank B. Adams
Frank B. Adams

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-26341

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

22-3

10. FIELD AND POOL, OR WILDCAT

Cisco Dome

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec 22 T20s, R21E
SLB&M

12. COUNTY OR

PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other Temp Abandoned

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Frank B. Adams

3. ADDRESS OF OPERATOR

716 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 705' fnl & 660' fwl

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

43-019-30665

DATE ISSUED

10/01/80

15. DATE SPUDDED

4/02/81

16. DATE T.D. REACHED

4/09/81

17. DATE COMPL. (Ready to prod.)

4/13/81

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5,471' Gr

19. ELEV. CASINGHEAD

5,473'

20. TOTAL DEPTH, MD & TVD

3,325'

21. PLUG, BACK T.D., MD & TVD

NA

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-3325' Air

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None D&A

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DI-SFL -BHC-FDC/CNL-Cyberlook & Sonic

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8ths	20#	16.69'	11 1/2"	40 sx to surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Attempts to test Mancus oil show
after plugging back to 2,360'
failed due to hole caving in. Intend
to secure permit to re-enter old
hole at a later date.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Plug # 1	2,810'-2,360' w/165 sx
Plug # 2	243'- 93' w/25 sx
Plug # 3	25'- surface /10 sx
Regulation DH marker will be placed.	

33.* PRODUCTION Hole filled w/10.4# mud between plugs

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
None D&A		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Electric logs to USGS & State direct from Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

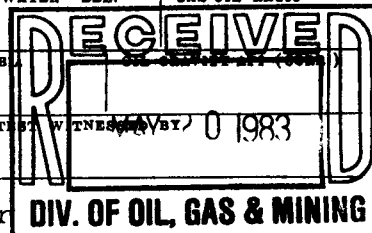
SIGNED Frank B. Adams

TITLE

Operator

DATE 4/21/81

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Electric Log tops						
G. Marker (Base of Dakota Silt)			2,580'			
Top of Dakota			2,604'			
Top Cedar Mountain			2,762'			
Top of Morrison			2,867'			
Top of Salt Wash			3,020'			
			Zone from 2,272-2,290' in the Mancus showed small amount of free oil. Attempts to plug back and test for production failed due to hole caving in after cement plug was set.			

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other Temp. Abandoned
2. NAME OF OPERATOR
Frank P. Adams
3. ADDRESS OF OPERATOR 716 Wilson Bldg.
Corpus Christi, TX 78476
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 705' fnl & 660' fwl
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <u>Temporary</u> <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE U-26341
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
USA
9. WELL NO.
No. 22-3
10. FIELD OR WILDCAT NAME
Cisco Dome
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22- 20s 21e SLP&M
12. COUNTY OR PARISH | 13. STATE
Grand | Utah
14. API NO.
43-019-30665
15. ELEVATIONS (SHOW DF, KOB, AND WD)
5,480' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded 4/02/81 - 175' 11 1/2" hole drilled and 169.69' 7-5/8ths 20# surface casing set and cemented to surface with 40 sx(Dowell) 6-3/4" hole drilled to 2,600' w/ milltooth bit, then tripped and drilled to 3,325' (TD) with button bit. During drilling the Mancus section, oil was encountered @ 2,272' and mist was added to the air to lift cutting. The well was blown dry @ 2,600' (trip point) and when back on bottom with new bit, the well was blown dry again with only air. Recovered about 1 1/2 barrels of oil, so decision was made to go on to the original planned TD. Water encountered in the first Dakota sand so no shows were evident at blue line. Logs confirmed no commercial production from the Dakota down. Permission obtained to set a 165 sx cement plug from 2,810' to 2,360' (National) Plug set and next day tried to reenter hole found cavings at 1,600' so

Subsurface Safety Valve: Manu. and Type permission to plug well was granted. Ft. Are considering re-entering hole at a later date.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank P. Adams TITLE Operator DATE 4/21/81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

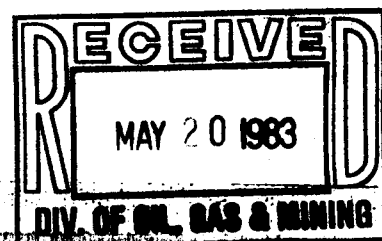
DATE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-1-81 See instructions on Reverse Side

BY: M. J. Minder

STATE



RECEIVED

OCT 01 1984

DIVISION OF OIL
GAS & MINING

Frank B. Adams

OIL OPERATOR
718 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476
512-884-9004

MICROFICHE

September 27, 1984

Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Attn: William Moore ✓
Oil and Gas Field Specialist

Re: Adams Nos. 2-2, 2-8 & 22-3
Greater Cisco Area
Grand County, Utah

Gentlemen:

Your letter of September 17th is at hand. Please be advised that the # 2-2 tank battery does have a dike around the battery. Because of the surface slope towards the pit, any crude that might escape would flow into the pit and be contained. Only the eastern most tanks are being used and they will be sealed as requested. The area behind the battery is being used as field storage and it will be cleaned up as well as possible.

Regarding my # 2-8 - That well was plugged less than 60 days ago. After abandonment, I hired Ollie Knutson to backfill the pits, erect a dryhole marker and rehab the location and road. It was agreed that he could get to this job whenever he had his cat in the Cisco Springs area. I assume that he will get to it in the very near future.

Your comments about the # 22-3 ✓ on the Dome, added to the grief that the BLM have given me, has helped me decide not to spend anymore money at that location. When 22-3 was drilled we had a good oil show in the Mancus and I intended to twin the well and drill a 2,300' Mancus test, hoping for a 10 barrel well. Since you and the BLM do not want to give me anymore time I have engaged Ollie Knutson to clean up that location, so everyone can check that off their list. Thank you for tipping the scales in favor of forgetting about spending about \$60,000 chasing after a 10 barrel well.

If you need to contact my gauger, his name is Barney Oldham and he lives in Fruita, Colorado. His phone number is 303-858-3481. I'm sure he can answer most of your questions as they might arise in the future.

Sundry notices will be provided when work is completed, as requested.

Sincerely yours,

Frank B. Adams
Frank B. Adams

FBA/g

Attachment

Page 2

Frank B. Adams

September 17, 1984

State 2-2, Sec. 2, T20S, R23E, Grand County, Utah, Lease No. ML-27970.

The tanks on this site lack a dike for containment of spilled oil and fire protection. The tanks also lack seals on the valves which are required for security. The site is also covered by drilling and production debris around the tank battery, pit and pumpjack. The tanks must be diked and sealed and the debris removed from the site. Inspected 8-1-84.

State 2-8, Sec. 2, T20S, R23E, Grand County, Utah, Lease No. ML-27920.

The site is to be abandoned as per your Sundry Notice dated 7-19-84. However, the site has not yet been rehabilitated and marker set within one month as per your Sundry Notice. Please notify this office of your intentions to comply with the rehabilitation and marking of this well. Inspected 9-5-84.

✓
Adams 22-3, Sec. 22, T20S, R21E, Grand County, Utah, Lease No. U-26341. 30665

This well was plugged and abandoned on about 4-81, however, the pit was left unfilled and the land was not leveled and rehabilitated. Per communication with the BLM 9-12-84, the decision deadline of 10-1-84 on drilling a twin well or rehabilitating the land is acceptable as long as drilling commences within 60 days there after and proper permits obtained. In order to coordinate the State and BLM actions please notify this office of your intentions as soon as any decision is made. Inspected 4-30-84.

✓
KNUT & SONS
1180 KNUTSON CORNER
MOAB, UTAH 84532

U-226

2606

SOLD TO <i>Frank Adams</i>			SHIPPED TO		
STREET & NO.			STREET & NO. <i>22-3</i>		
CITY	STATE	ZIP	CITY	STATE	ZIP

CUSTOMER'S ORDER

SALESMAN

TERMS

F.O.B.

DATE

9-15-84

Rehabing location & Reseeding
Dzer -

Harrowed & Reseeding

*1512.50**560.00**2072.50**U-26341**ADAMS #22-3 FEDERAL**NW NW 22-20S-21E**GRAND COUNTY, UTAH*

INVOICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other Final abandonment

2. NAME OF OPERATOR
Frank B. Adams

3. ADDRESS OF OPERATOR
718 Wilson Bldg., Corpus Christi, TX 78476

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 705' fnl & 660' fwl
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

☐
☐
☐
☐
☐
☐
☐
☒ Final rehab & seeding

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Location restored and reseeded per conditions of approval of abandonment

Attached - Knut & Sons Invoice No. 2606 for services rendered

State of Utah - Division of Oil, Gas & Mining Inspection Record
dated 4-30-84.

cc: State of Utah - Division of Oil, Gas & Mining
Per letter of 9/17/84

Attn: William Moore, Oil and Gas Field Specialist

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operator

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Frank B. Adams
TITLE

DATE December 5, 1984

DATE

RECEIVED
DEC 10 1984

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT—" for such purposes.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry hole		5. LEASE DESIGNATION AND SERIAL NO. U-26341	
2. NAME OF OPERATOR Bowers Oil & Gas Exploration, Inc. (Frank D. Adams)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME n/a	
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, CO 81505		7. UNIT AGREEMENT NAME n/a	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 705' FNL, 660' FWL		8. FARM OR LEASE NAME US	
14. PERMIT NO. 43-019-30665		9. WELL NO. 22-3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5480' KB		10. FIELD AND POOL, OR WILDCAT Greater Cisco	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T20S, R21E SLB&M	
		12. COUNTY OR PARISH Grand	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Re-enter dry hole

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well was drilled in April, 1981 and completed as a dry hole. Cement plugs were placed at 2810'-2360' KB and 243'-93' KB. Surface pipe was set at 169.60' KB. The top of the Dakota formation is at 2580' KB. We request permission to re-enter the well and attempt to produce a section of the Mancos formation at 2272' KB. This Mancos section, we believe, contains oil, and will be under extremely low pressure (15 psi) if present. We propose to drill out the cement plugs, using a completion rig, with gel and KCL water, clean the hole, and run used 5 1/2" 15.5 lb./ft. casing to approximately 2360' KB. We would not cement the casing but run it in order to give the hole stability. We would run 2 3/8" tubing and 5/8" rods in the hole and production test the well. Attached is a diagram showing the proposed production facilities.

Because of the nature of the work the only surface disturbance would be to build a 10'x20'x5' mud/reserve pit.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/11/85

BY: John R. Baya

Federal approval of this action
is required before commencing
operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

James E. Bowers

TITLE

President

DATE

10/3/85

(This space for Federal or State office use)

APPROVED BY

TITLE

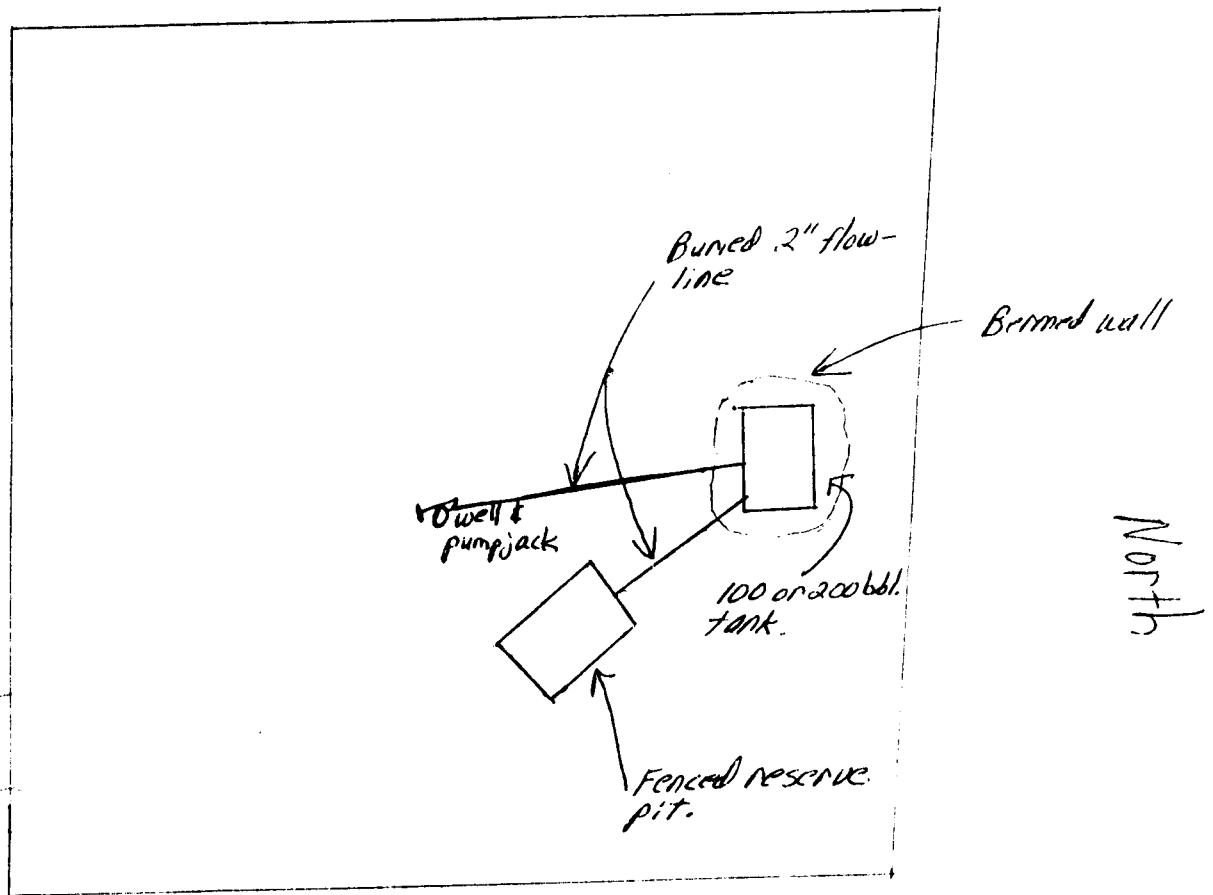
DATE

CONDITIONS OF APPROVAL, IF ANY:

Bowers Oil & Gas Exploration Inc.

P.O. BOX 636 GRAND JCT., CO 81502
BUS: 245-1342 RES: 242-6311

PROPOSED PRODUCTION FACILITIES LAYOUT.



RECEIVED

OCT 07 1985

DIVISION OF OIL
GAS & MINING

NOT DRAWN
TO SCALE.

EXPRESS MAIL ROUTING SLIP

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

1-28	1:30
	4:30
	4:15 VC
1-29	7:15 Cj
1-29	8:18 J
CO 1-29	8:27
Rm 1-29	9:50
MAP 1-28	9:05
CO 1-28	2:07
1-28	1:57

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other re-entry

2. NAME OF OPERATOR

BOG, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 636, Grand Junction, Co 81502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 705' FNL, 660' FWL NW NW

At top prod. interval reported below same as above

At total depth same as above

14. PERMIT NO. 43-019-30665 DATE ISSUED unknown

5. LEASE DESIGNATION AND SERIAL NO.

U-26341

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

n/a

7. UNIT AGREEMENT NAME

n/a

8. FARM OR LEASE NAME

Federal

9. WELL NO.

22-3

10. FIELD AND POOL, OR WILDCAT

Greater Cisco Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T20S, R21E SLB&M

12. COUNTY OR PARISH

Grand

13. STATE

Utah

15. DATE SPUNDED 10-30-85 16. DATE T.D. REACHED 4/9/81 17. DATE COMPL. (Ready to prod.) 1/14/86 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5480' KB 19. ELEV. CASINGHEAD 5474' KB

20. TOTAL DEPTH, MD & TVD 2370' 21. PLUG, BACK T.D., MD & TVD 2370' 22. IF MULTIPLE COMPL., HOW MANY* n/a 23. INTERVALS DRILLED BY 0-Td ROTARY TOOLS n/a CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

approximately @ 1600' 2248-2275 mancos

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>4 1/2"</u>	<u>10.5#</u>	<u>2200'</u>	<u>6 3/4"</u>	<u>none</u>	<u>none</u>

29. N/A LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2248' - 2275', 3/8" jet shots, 2/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>2248'-2275'</u>	<u>200 gal. 15% HCL</u>

33.* PRODUCTION

DATE FIRST PRODUCTION 12/20/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>12/20/85</u>	<u>24</u>	<u>24/64</u>	<u>→</u>	<u>0</u>	<u>27</u>	<u>0</u>	<u>n/a</u>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>n/a</u>	<u>3 psi</u>	<u>→</u>	<u>0</u>	<u>27</u>	<u>0</u>	<u>n/a</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

J. Bowers

35. LIST OF ATTACHMENTS

Statement

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James E. Bowers

TITLE

President

DATE

1/22/86

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

This information was included in the original completion report.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS																								
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.																							
			<table border="1"> <thead> <tr> <th rowspan="2">NAME</th> <th colspan="2">TOP</th> </tr> <tr> <th>MEAS. DEPTH</th> <th>TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>mancoos</td> <td>2180</td> <td></td> </tr> <tr> <td>G. marker (Base of Dakota silt)</td> <td>2580</td> <td></td> </tr> <tr> <td>Dakota</td> <td>2604</td> <td></td> </tr> <tr> <td>Cedar mtn</td> <td>2762</td> <td></td> </tr> <tr> <td>Morrison</td> <td>2867</td> <td></td> </tr> <tr> <td>Salt Wash</td> <td>3020</td> <td></td> </tr> </tbody> </table>	NAME	TOP		MEAS. DEPTH	TRUE VERT. DEPTH	mancoos	2180		G. marker (Base of Dakota silt)	2580		Dakota	2604		Cedar mtn	2762		Morrison	2867		Salt Wash	3020	
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Morrison	2867																									
Salt Wash	3020																									

STATEMENT

This abandoned well was re-entered for an attempt to produce a Mancos oil zone at approximately 2272'. When we re-entered the well we found the top of a cement plug at 2220' while the records showed the top should have been +100' deeper. We set casing to 2200' (not cemented) in order to give the hole stability. We drilled a 3 1/2" hole through the cement column to a depth of 2370'. We perforated and then acidized the section shown on this report (based on previous shows), but to date have not recovered any free oil. Additional swabbing of the zone will be made but it is extremely doubtful commercial oil will be established. We do have a gas zone, estimated around 1600', that hopefully will be commercial. The well's status is currently classified a "shut-in gas well".



STATE OF COLORADO

DEPARTMENT OF
STATE

CERTIFICATE

RECEIVED
JAN 09 1988

DIVISION OF
OIL, GAS & MINING

I, NATALIE MEYER, Secretary of State of the State of Colorado hereby certify that the prerequisites for the issuance of this certificate have been fulfilled in compliance with law and are found to conform to law.

Accordingly, the undersigned, by virtue of the authority vested in me by law, hereby issues A CERTIFICATE OF AMENDMENT TO BOWERS OIL AND GAS, INC., FORMERLY KNOWN AS BOG, INC.

Dated: SEPTEMBER 19, 1988



SECRETARY OF STATE



3 Triad Center, Suite 350 • Salt Lake City, Utah 84103 • 801-538-5340

RECEIVED
MAY 17 1990

PRODUCING ENTITY ACTION

DIVISION OF
OIL, GAS & MINING

Operator Name Bowers Oil and Gas, Inc.
Address P.O. Box 636
City Grand Junction State co. Zip 81502
Utah Account No. N1065

Authorized Signature _____
Effective Date June 1, 1990 Telephone 303-245-1342

- ACTION CODE**
- A Establish new entity for new well(s).
 - B Add new well(s) to existing entity.
 - C Delete well(s) from existing entity.
 - D Establish new entity for well(s) being deleted from existing entity.
 - E Change well(s) from one entity to another existing entity.
 - F Other. (Specify using attachments if necessary.)
- BRACKET WELLS TO BE GROUPED TOGETHER.**

(Use black ink or typewriter ribbon.)

Action Code	Current Entity No.	New Entity No.	API No.	Well Name	Well Location				County	Producing Formation
					Sec.	T	R	Q-Q		
C	02236		4301930665	Federal 22-3	22	20S	21E	NWNW	Grand	Mancos

Explanation of action:

Effective June 1, 1990 the above noted well was sold to George A. Chriffton, Jr. Trust,
2190 S. Navajo Hts., Moab, Utah 84532.

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

--	--	--	--	--	--	--	--	--	--	--

Explanation of action:

James S. Bowers
an equal opportunity employer



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOG INC (BOWERS)
P O BOX 636
GRAND JUNCTION CO 81502
ATTN: DENISE D. JOHNSON

Utah Account No. N0150

Report Period (Month/Year) 1 / 89

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
X ADAMS # 22-2 FEDERAL					
4301930664 00245 20S 21E 22	MRSN				
X ADAMS #22-1 FEDERAL					
4301930684 00245 20S 21E 22	MRSN				
X BOWERS FED #1-6					
4301930411 00420 20S 24E 6	BUKHN				
X BO-TX #2-36					
4301930747 00430 20S 21E 36	DKTA				
X TUMBLEWEED #1					
4301930513 02235 20S 21E 27	MNCS				
X FEDERAL TUMBLEWEED #27-5					
4301930715 02235 20S 21E 27	MNCS				
X TUMBLEWEED 27-8					
4301931165 02235 20S 21E 27	MNCS				
X FEDERAL 22-3					
4301930665 02236 20S 21E 22	MNCS				
X TUMBLEWEED 27-3					
4301930643 02260 20S 21E 27	MRSN				
X AKAH #1					
4303715870 06240 42S 22E 33	PRDX				
X ADAMS #1 STATE					
4301915106 06275 20S 21E 36	DKTA				
X E CISCO FEDERAL 1-3					
4301930557 08235 20S 23E 1	MRSN				
X BN #4-33					
4303730919 09170 42S 22E 33	AKAH				
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5

SUNDRY NOTICES AND REPORTS OF WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Bowers Oil and Gas, Inc.		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 636, Grand Junction, Co. 81502		8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Section 22, T20S, R21E SLB&M		9. WELL NO. Adams 22-3	
11. PERMIT NO. n/a 43-019-30665		15. ELEVATIONS (Show whether DF, RT, OR, etc.) n/a	
12. COUNTY OR PARISH Grand		18. STATE Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Selling of well

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective June 1, 1990 the Adams 22-3 well has been sold to George A. Chrifton, Jr. Trust, 22190 S. Navajo Hts., Moab, Utah 84532.

Bowers Oil and Gas, Inc. will no longer operate the well as of June 1, 1990

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-LCR	2-Op. Change
MICROFILM	
FILE	

Wk-Sheet

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

06/05/90 D E T A I L W E L L D A T A B Y A P I MENU: OPTION 00
API NUMBER: 4301930665 PROD ZONE: MNCS SEC TWSHP RANGE QR-QR
ENTITY: 2236 (22-3) 22 20.0 S 21.0 E NWNW
WELL NAME: FEDERAL 22-3
OPERATOR: N1065 (BOWERS OIL AND GAS, INC.) MERIDIAN: S
FIELD: 205 (GREATER CISCO
CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: 0 ALT ADDR FLAG:
* * * APPLICATION TO DRILL, DEEPEN, OR PLUG BACK * * *
1B. TYPE OF WELL (OW/GW/OT) OW 5. LEASE NUMBER: U-26341 LEASE TYPE: 1
4. SURFACE LOC: 0705 FNL 0660 FWL 7. UNIT NAME:
PROD ZONE LOC: 0705 FNL 0660 FWL 19. DEPTH: 2360 PROPOSED ZONE: MNCS
21. ELEVATION: 5480' KB APD DATE: 851011 AUTH CODE:
* * * COMPLETION REPORT INFORMATION * * * DATE RECD: 860201
15. SPUD DATE: 851030 17. COMPL DATE: 860114 20. TOTAL DEPTH: 2370'
24. PRODUCING INTERVALS: 2248-75' MNCS
4. BOTTOM HOLE: 0705 FNL 0660 FWL 33. DATE PROD: 851220 WELL STATUS: POW
24HR OIL: 0 24HR GAS: 27 24HR WTR: 0 G-O RATIO: 0
* * * WELL COMMENTS * * * API GRAVITY: 0.00
RE-ENTRY, PREVIOUSLY PA 820429:860129 ADDED ENTITY AND PZ PER ACTION FORM
860514 CHG STATUS PER FEB PROD REPORT;SEE ALSO UNDER SAME API# NO PZ
890208 NAME CHG OF OPER FROM N0150 EFF 9/19/88
OPTION: 21 PERIOD(YMM): 0 API: 4301930665 ZONE: HNKRT ENTITY: 10934



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 25, 1990

George A. Chritton, Jr.
2190 S. Navajo Heights
Moab, Utah 84532

Dear Mr. Chritton:

Re: Operator Change, Federal #22-3 Well, Section 22, Township 20S, Range 21E,
Grand County, Utah, API No. 43-019-30665

In reviewing the operator change for the referenced well, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D. T. Staley
R. J. Firth
Operator Change File
WE76/4

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-26341	
2. NAME OF OPERATOR GEORGE A. CHRITTON, JR. TRUST		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Box 128, MADISON, S.D. 57042		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SECTION 22, T20S, R21E, SLB&M 705' FNL 660' FNL 43-019-20665		8. FARM OR LEASE NAME FEDERAL	
14. PERMIT NO.		9. WELL NO. ADAMS 22-3	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5480' KB		10. FIELD AND POOL, OR WILDCAT GREATER CISCO AREA MANCOS POOL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 22, T20S, R21E, SLBM	
		12. COUNTY OR PARISH GRAND	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Other) TRANSFER OF WELL, CHANGE OF OPERATOR ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective October 1, 1990 the Adams 22-3 well has been transferred to The Murdoch Oil Company, Inc., Box 1, Cisco, Utah 84515.

The George A. Chritton, Jr. Trust will no longer operate the well as of October 1, 1990.

The Murdoch Oil Company, Inc., Box 1, Cisco, Utah 84515 (801) 259-7030, acknowledges it will be the operator of record for this well when approved by the appropriate governmental authorities. Bond coverage for this well will continue to be provided by BLM Bond UT0782 via surety consent as provided for in 43 CFR 3104.2.

The Murdoch Oil Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands.

I hereby certify that the foregoing is true and correct:

George A. Chritton, Jr. Title Trustee Dated 9/20/90

18. I hereby certify that the foregoing is true and correct

SIGNED George A. Chritton, Jr. TITLE Pres. Murdoch Oil Co. DATE 9/20/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Routing: 14

1- LCR
2- DTS TS
3- VLC
4- RJF
5- RWM
6- LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-90)

TO (new operator)	<u>MURDOCH OIL COMPANY, INC.</u>	FROM (former operator)	<u>GEORGE A. CHRITTON, JR.</u>
(address)	<u>BOX 1</u>	(address)	<u>2190 S. NAVAJO HEIGHTS</u>
	<u>CISCO, UT 84515</u>		<u>MOAB, UT 84532</u>
	<u>phone (801) 259-7030</u>		<u>phone ()</u>
	<u>account no. N 0365 (11-7-90)</u>		<u>account no. N1250</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 22-3 (MNCS)</u>	API: <u>4301930665</u>	Entity: <u>2236</u>	Sec <u>22</u> Twp <u>20S</u> Rng <u>21E</u>	Lease Type: <u>U-26341</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- 1 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #146386.
- * (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-7-90)
- 1 Cardex file has been updated for each well listed above.
- 1 Well file labels have been updated for each well listed above.
- 1 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *(screen 42 updated)*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: Mar 12, 1990 19 .

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

901002 Btm/moab No record as of yet. Will call when received & approved.

901031 Btm/moab Not approved as of yet. (Awaiting bonding for Murdoch Oil Co.)

11-5-90 Discussed w/RJF; since Chrillon Trust was bonded, it is assumed Murdoch Oil will be able to get a bond w/o problem (since Mr. Chrillon = Pres. of Murdoch) - proceed w/change - DTS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: MURDOCH OIL CO., INC.

LEASE: U-26341

WELL NAME: FEDERAL 22-3

API: 43-019-30665

SEC/TWP/RNG: 22 20.0 S 21.0 E

CONTRACTOR:

COUNTY: GRAND

FIELD NAME: GREATER CISCO

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN - / TA -:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	Y DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	Y SOLD	- LEASE USE
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LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELLHEAD, PIT, 2-PUMP JACKS, 1-300 BBL OIL TANK,

REMARKS:

POW, JUNK ON LOCATION, EXTRA PUMP JACK ON LOCATION.

ACTION:

INSPECTOR: MICHAEL HEBERTSON

DATE: 11/19/91

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: MURDOCH OIL CO INC LEASE: U-26341
WELL NAME: FEDERAL 22-3 API: 43-019-30665
SEC/TWP/RNG: 22 20.0 S 21.0 E CONTRACTOR:
COUNTY: GRAND FIELD NAME: GREATER CISCO

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN / TA -:			
- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:			
- MARKER	- HOUSEKEEPING	- REHAB	- OTHER

PRODUCTION:			
Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	Y DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:		
- VENTED/FLARED	Y SOLD	Y LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:
LOC,WH,PITS,PJ X2,TKS-OS-1X400

REMARKS:
POW,NOT PUMPING AT TIME OF VISIT.

ACTION:

INSPECTOR: TED SMITH

DATE: 08/12/92

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. # U-26341	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR Linn Bros. Oil & Gas, Inc.		8. FARM OR LEASE NAME Federal	
3. ADDRESS OF OPERATOR PO Box 416 Fruita, Co. 81521		9. WELL NO. #22-3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 705' FNL At proposed prod. zone 660' FWL		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22 T20S R21E SLB & M	
14. API NO. 43-019-30665	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5480' KE	12. COUNTY Grand	13. STATE UT

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐Change of operator ☒

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Change of operator

Linn Bros. Oil & Gas, Inc. is taking over operations of the above captioned well. Linn Bros. Oil & Gas, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM bond No. UT0927

Murdoch Oil Co, Inc. is the company Linn Bros. Oil & Gas, Inc. is replacing as Operator

RECEIVED

JAN 22 1993

DIVISION OF

OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct:

SIGNED

Gene A. Linn

TITLE

Sec

DATE

1/13/93

(This space for Federal or State office use)

APPROVED BY

William C. Hays

TITLE

Assistant District Manager
for Minerals

DATE

1/20/93

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL, ATTACHED

See Instructions On Reverse Side

Linn Brothers Oil and Gas Company
Well No. 22-3
NWNW Sec. 22, T. 20 S., R. 21 E.
Grand County, Utah
Lease U-26341

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Linn Brothers Oil and Gas Company is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0927 (Principal - Linn Brothers Oil and Gas Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LCR	7-LCR
2-DTS	
3-VLC	
4-RJF	
5-RWM	
6-ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-20-93)

TO (new operator)	<u>LINN BROS OIL & GAS INC</u>	FROM (former operator)	<u>MURDOCH OIL CO INC</u>
(address)	<u>PO BOX 416</u>	(address)	<u>294 RIVER RD</u>
	<u>FRUITA CO 81521</u>		<u>SEQUIM WA 98382</u>
	<u>GENE LINN, SEC.</u>		<u>DEBBIE YOUNGBLOOD</u>
	phone <u>(303) 858-7386</u>		phone <u>(206) 681-2617</u>
	account no. <u>N 6800</u>		account no. <u>N 0365</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 22-3/MNCS</u>	API: <u>43-019-30665</u>	Entity: <u>2236</u>	Sec: <u>22</u>	Twp: <u>20S</u>	Rng: <u>21E</u>	Lease Type: <u>U-26341</u>
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- ☒ 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approved 1-20-93)*
- ☒ 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-22-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- ☒ 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- ☒ 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-26-93)*
- ☒ 6. Cardex file has been updated for each well listed above. *(1-26-93)*
- ☒ 7. Well file labels have been updated for each well listed above. *(1-26-93)*
- ☒ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-26-93)*
- ☒ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 1/20/93 1993. If yes, division response was made by letter dated 1/20/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 1/20/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: February 1 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

930126 Bfm/meab Approved 1-20-93.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. N/A	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> N/A		6. IF INDIAN ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Linn Bros. Oil & Gas, Inc.		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR PO Box 416 Fruita, Co. 81521		8. FARM OR LEASE NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone Sec 22 T20S R21E N/A		9. WELL NO. N/A	
10. FIELD AND POOL, OR WILDCAT N/A		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA N/A	
14. API NO. 43-019-30665	15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A	12. COUNTY Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Report of shut-in wells <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Listed below are wells, operated by Linn Bros. Oil & Gas, Inc. which were shut-in as of Jan. 1, 1993:

Well	Mineral Ownership	County
1. Adams 12-1, 2 & 3	Federal	Grand
2. Mancos Wells	Federal	Grand
Tumbleweed 27-8		
Tumbleweed 27-5		
Tumbleweed 1		
3. Tumbleweed #27-3	Federal	Grand
4. Adak #26-3	Federal	Grand
5. Duchess State #1-A	State	Grand
6. Promitory Seiber State #1	State	Grand
7. Combined State #2	State	Grand

The wells Listed under numbers 1,2,3 & 4 Were purchased in Oct. and weather Has been a factor in these well being shut-in.
 The Duchess State 1-A is shut in because of mechanical Problems.
 Numbers 6&7 are shut-in because of prices.

18. I hereby certify that the foregoing is true and correct

SIGNED Linn Bros. Oil & Gas, Inc. TITLE Sec. DATE 2/3/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: